

Industrial Project Pipeline

LNG, pipelines, mining, power, turnarounds and major industrial construction across B.C., Alberta and Saskatchewan: what changed, what's next, and who's hiring.

British Columbia · Alberta · Saskatchewan

Full issue: 12 pages · 15 project briefs · 8 charts and maps · 90-day calendar

LEAD STORY · KITIMAT

Kitimat restarts: LNG Canada Phase 2 is sanctioned and early works are under way

LNG Canada's partners took FID on Sep 28. The two new trains double capacity to 28 Mtpa. The JGC Fluor joint venture received notice to proceed the next day, and early works began Oct 1. That first phase covers grading, piling, water treatment and marine work and runs about four months. Peak construction is put at up to 4,000 workers.

Coastal GasLink Phase 2 proceeds alongside: new compressor stations rather than new pipe, with up to 2,100 people across five sites from early 2027. LNG Canada is execution manager for both.

What to do: Get qualified with LNG Canada and the JGC Fluor JV now. The plant and the compressor-station work go through effectively one buyer.

PROCUREMENT CLOCK

North Coast line: bids due Dec 15

BC Hydro sends the final draft contract for the Prince George–Glenannan line to four shortlisted teams on Oct 15. The award is planned for May 2027.

What to do: Team with Aecon, Allteck, LF North Coast or Valard this quarter.

BEFORE YEAR-END

Four decisions to watch

The B.C. election (Oct 24), the Ksi Lisims FID target, Newmont's Red Chris FID and a pending court ruling on PRGT.

ALBERTA

Oil pipeline listed, but no shovels before late 2027

Pacific Link was listed in the national interest Oct 1. Alberta says construction could start as early as Sep 1, 2027.

ALBERTA

The Heartland labour squeeze is coming

Dow Path2Zero (up to 5,500 at peak), Meta's data centre and the Greenlight gas plant overlap in Fort Saskatchewan/Sturgeon County from 2027.

SASKATCHEWAN

Jansen is 84% built

BHP's Stage 1 potash mine targets first production in mid-2027. Stage 2 is 16% complete.

28 Mtpa

LNG Canada capacity after Phase 2, up from 14 (LNG Canada)

~4,000

Peak Phase 2 construction jobs in Kitimat (Lakes District News)

Dec 15

NCTL Prince George–Glenannan line proposals due (BC Hydro)

1,400

Peak NCTL construction jobs, Phases 1–2 (BC Hydro)

INSIDE THE FULL OCTOBER ISSUE

BRITISH COLUMBIA

LNG Canada Phase 2 · Coastal GasLink Phase 2 · Cedar LNG · Ksi Lisims LNG + PRGT · North Coast Transmission · Woodfibre LNG · Tilbury Phase 2 LNG · Red Chris and Eskay Creek · The election pause

ALBERTA

Pacific Link oil pipeline · Dow Path2Zero · Cenovus Christina Lake tie-in · Fall turnaround wind-down · Alliance Heartland and Pathways

SASKATCHEWAN · CHARTS · REFERENCE

BHP Jansen · Map, stages and milestones · Workforce, capex, procurement · Indigenous partners · 90-day calendar

Data Centre & Energy Watch

Data-centre projects across Alberta, B.C. and Saskatchewan, and the grid connections, gas plants and rules that decide which ones get built.

British Columbia · Alberta · Saskatchewan

Full issue: 9 pages · 12 project briefs · 8 charts and maps · 90-day calendar

LEAD STORY · ALBERTA

Meta is Alberta's one real hyperscale build, and its power plan is locked in

Meta broke ground in July on a 1 GW AI data centre in Sturgeon County, worth more than C\$13B and employing 3,000+ construction workers at peak. Capital Power will supply 250 MW from the back half of 2028. After that, Pembina's 932 MW Greenlight gas plant (FID Jul 2; Aecon and Técnicas Reunidas EPC) takes over when it comes online in H2 2030.

Every other large Alberta proposal is still at the MOU or permitting stage.

What to do: Target the Aecon/Técnicas Reunidas subcontract packages and Meta's fit-out trades. That is the funded work in 2027–29.

THE GATE

AESO's BYOG process still isn't final

In its Sep 8 update AESO said materials and intake would come "this fall". Until intake opens, there is no grid-priority path for new data centres.

DEC 31

Alberta's data-centre levy starts

Sites of 75 MW or more pay 1–2% on an age-weighted equipment base, depending on how much grid power they draw.

BRITISH COLUMBIA

Twice as many requests as power, and the results are frozen

BC Hydro offered 400 MW and got ~800 MW of requests. Results wait until after the election.

SASKATCHEWAN

Bell eyes 1.2 GW on gas

A non-binding MOU adds up to 900 MW to Bell's 300 MW campus, all behind the meter.

AFFORDABILITY

Bridging load becomes the fight

The Pembina Institute estimates that Meta's early grid draw could add \$267–\$462 a year to Alberta bills.

1 GW

Meta Sturgeon County, >C\$13B (Meta)

932 MW

Greenlight CCGT, in service H2 2030 (Pembina)

~800 / 400

MW requested vs offered in BC Hydro's call (BC Hydro)

30+

Data-centre applications in Saskatchewan's queue (Gov. of SK)

INSIDE THE FULL OCTOBER ISSUE

ALBERTA · PROJECTS

Meta Sturgeon County · Greenlight Electricity Centre · Capital Power · Keephills / TransAlta · Beacon AI Centers · Wonder Valley

ALBERTA · GRID AND RULES

AESO large-load program · Data-centre levy · Pembina Institute on bills

B.C. · SASKATCHEWAN · CHARTS

BC Hydro Call for Demand · Bell AI Fabric: Kamloops, Saskatchewan · Map, MW by stage, power stack, timeline · Levy explainer · scorecard · calendar